Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1999

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	Ending Stocks
Crude Oil	E 9,555	_	4,219	5,899	-2,713	1,451	0	15,509	0	0	13,804
Natural Gas Liquids and LRGs		324	<b>138</b> 40	_	<b>-4,486</b> -412	<b>78</b> 3	_	<b>317</b> 99	<b>1</b> 0	<b>486</b> 281	<b>1,344</b> 214
Liquefied Petroleum Gases Ethane/Ethylene		324 0	98 0	_	-4,074 -2,060	75 -3	_	218 0	1 0	205 -276	1,130 208
Propane/Propylene Normal Butane/Butylene		280 121	90 4	_	-1,175 -515	90 -2	_	0 68	1 0	577 105	410 350
Isobutane/Isobutylene		-77	4	_	-324	-10	_	150	0	-201	162
Other Liquids Other Hydrocarbons/Oxygenates Unfinished Oils	. 102	_	<b>0</b> 0 0	<del>-</del> -	<b>0</b> 0 0	<b>296</b> 53 -3	_	<b>128</b> 48 86	<b>1</b> 1 0	<b>-83</b> 0 -83	<b>5,171</b> 339 3,131
Motor Gasoline Blend. Comp Aviation Gasoline Blend. Comp		_	0	_	0	246 0	_	-6 0	0	0	1,701 0
Finished Petroleum Products Finished Motor Gasoline		<b>16,105</b> 7,786	<b>227</b> 27	_	<b>2,062</b> 706	<b>916</b> 226	_	_	<b>9</b> (s)	<b>17,339</b> 8,163	<b>12,706</b> 5,222
Reformulated Oxygenated	. –	0 84	0	_	0	0 28	_	_	0	0 1.161	0 158
Other Finished Aviation Gasoline	1,235	7,702 14	27 0	_	706 15	198 12	_	_	(s) 0	7,002 17	5,064
Jet Fuel	. —	768 0	0	_	904	-38 0	_	_	0	1,710 0	773 0
KeroseneKerosene	_	768 36	0	_	904	-38 -17	_	_	0	1,710 53	773 93
Distillate Fuel Oil	_	4,529 3,729	200 100	_	437 447	559 519	_	_	0	4,607 3,757	3,142 2,705
Greater than 0.05 percent sulfur Residual Fuel Oil	_	800 389	100	_	-10 0	40 41	_	_	0	850 348	437 469
Petrochemical Feedstocks <sup>e</sup>	. –	23 0	0	_	0	0	_	_	0	23 0	0
Lubricants	_	0 117	0	_	0	0 -10	_	_	8	-8 127	0 32
Petroleum Coke Asphalt and Road Oil	. –	510 1,248	0	_	0	55 87	_	_	0	455 1,160	71 2.854
Still Gas	. —	628 57	0	_	0	0 1	_	_	0	628 56	0
Total	14,673	16,429	4,584	5,899	-5,137	2,741	0	15,954	11	17,742	33,025

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>(</sup>s) = Less than 500 barrels.

<sup>=</sup> Estimated.

LRG = Liquefied Refinery Gas.

 <sup>- =</sup> Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.